

Producing Power

Students use the terms provided to complete the cloze activity.

Information from the:
 Carbon Capture and Storage Oxy-fuel Combustion Post-combustion Capture Pulverised Fuel Combustion and Supercritical Conventional Coal Plants
factsheets will be useful in completing this task.
A list of terms to be used is located on page 2.
In a pulverised fuel power station, coal is blown into a boiler with The increased surface area of the coal the reaction rate as coal is combusted. Superheated produced through this process is used to drive and generate electricity. At present, Australia has over forty dollars invested in pulverised fuel power stations, and will continue to rely on this power source beyond 2020. Increasing of these power generators, and of emissions from them is essential to ensure their use into the future.
A measure of the amount of useful that can be extracted from a given amount of coal in a power plant is called its efficiency. Most modern, pulverised fuel power plants have a thermal efficiency of about, an increase of about 33% since 1900. With the increase in thermal efficiency, there has also been a decrease in emissions.
Some advanced modern plants have increased their efficiency even further to through the incorporation of specially developed steels which allow the use of and ultra supercritical steam to drive turbines. In Queensland, supercritical power plants exist, the first of which was commissioned at Callide in 2001. Other plants are increasing their efficiency by also using higher temperatures and in the combustion of coal. With further increases in, it is expected that thermal efficiency will reach 55%.
As a vast majority of the world's coal-fired energy is produced using fuel, controlling emissions is important. Many technologies are employed by power stations to reduce Fly ash is removed using or fabric filters. Oxides of sulphur are removed using flue gas processes, and are used in





	_	ding needs. Nitrogen oxides are also removed from or reburning.		
Carbon dioxide produced during the point of emission and stored underground Separated carbon dioxide can be store reservoirs, unmineable coal seams, an carbon dioxide is trapped by storage underground. It can also be usequestration is presently occurring in	ound using a pro ed in d saline formatio overly used in the creat	ocess called carbon _ formations includinons, in ying layers, ensuring r tion of valuable	 ng oil and gas rock layers. The relatively	
An alternative to the use of pulverized process involves feeding a and a proportion of flue g it easier to capture and store. This pro require only a ¬¬¬¬¬ of Aus presently implementing this technolo	power station be pases. This increa ocess is potential tralia's existing c	oiler with pure ases carbon dioxide ir ly applicable to Austr coal-fired power station	rather than air, n gas, making alia, as it would	
 air alloy billion by-products carbon dioxide Callide captured catalytic reduction combustion desulphurisation efficiency electrostatic precipitators emissions 	flue four geological gypsum increase impermea modified Norway oxy-fuel oxygen permeable powdered pressures	able	reduction retrofit safe sequestration steam supercritical technology thermal turbines	





For Teachers - Answer

In a pulverised fuel power station, powdered coal is blown into a boiler with air. The increased surface area of the coal increases the reaction rate as coal is combusted. Superheated steam produced through this process is used to drive turbines and generate electricity. At present, Australia has over forty billion dollars invested in pulverised fuel power stations, and will continue to rely on this power source beyond 2020. Increasing efficiency of these power generators, and reduction of emissions from them is essential to ensure their use into the future.

A measure of the amount of useful energy that can be extracted from a given amount of coal in a power plant is called its thermal efficiency. Most modern, pulverised fuel power plants have a thermal efficiency of about 38%, an increase of about 33% since 1900. With the increase in thermal efficiency, there has also been a decrease in carbon dioxide emissions.

Some advanced modern plants have increased their efficiency even further to 45% through the incorporation of specially developed alloy steels which allow the use of supercritical and ultra supercritical steam to drive turbines. In Queensland, four supercritical power plants exist, the first of which was commissioned at Callide in 2001. Other plants are increasing their efficiency by also using higher temperatures and pressures in the combustion of coal. With further increases in technology, it is expected that thermal efficiency will reach 55%.

As a vast majority of the world's coal-fired energy is produced using <u>pulverised</u> fuel, controlling emissions is important. Many technologies are employed by power stations to reduce emissions. Fly ash is removed using <u>electrostatic precipitators</u> or fabric filters. Oxides of sulphur are removed using flue gas desulphurisation processes, and are used in the manufacture of gypsum for building needs. Nitrogen oxides are also removed from emissions through either selective catalytic <u>reduction</u> or reburning.

Carbon dioxide produced during the combustion of fossil fuels can be captured at the point of emission and stored underground using a process called carbon sequestration. Separated carbon dioxide can be stored in geological formations including oil and gas reservoirs, unmineable coal seams, and saline formations, in permeable rock layers. The carbon dioxide is trapped by impermeable overlying layers, ensuring relatively safe storage underground. It can also be used in the creation of valuable by-products. Carbon sequestration is presently occurring in Australia and Norway.

An alternative to the use of pulverized fuel power stations is <u>oxy-fuel</u> combustion. The process involves feeding a modified power station boiler with pure oxygen rather than air, and recycling a proportion of flue gases. This increases carbon dioxide in flue gas, making it easier to capture and store. This process is potentially applicable to Australia, as it would require only a retrofit of Australia's existing coal-fired power stations. CS Energy is presently implementing this technology at its **Callide** power station.

